



First Quarter 2015 Update

May 8, 2015

Agenda



Overview

- Barry Golsen, Chief Executive Officer and President

Financial Review

- Tony Shelby, Executive Vice President and Chief Financial Officer

Q&A

Forward-Looking Statements

The information contained in the presentation materials contain certain forward-looking statements. All these statements, other than statements of historical fact, are forward-looking statements.

Statements that include the words “expect,” “intend,” “plan,” “believe,” “project,” “anticipate,” “estimate” and similar statements of the future or of a forward-looking nature identify forward-looking statements, including but not limited to, all statements about or references to future natural gas costs, ammonia costs, grain or corn demand or production, construction trends and demand, capital spending for remainder of 2015 and amount to be spent on El Dorado’s ammonia and nitric acid plants, completion and begin production of expansion projects at our El Dorado chemical facility, turnaround at our Pryor chemical facility during 2015, chemical sales volume outlook, key value drivers for LSB, 2017 chemical targets, 2017 climate control targets, chemical market outlook, and climate control market outlook.

You should not rely on the forward-looking statements because actual events or results may differ materially from those indicated by these forward-looking statements as a result of a number of important factors. We incorporate the risks and uncertainties discussed under the headings “Risk Factors” and “A Special Note Regarding Forward-looking Statements” in our Form 10-K for the fiscal year ended December 31, 2014 and our Form 10-Q for the quarter ended March 31, 2015, which contain a discussion of a variety of factors which could cause the future outcome to differ materially from the forward-looking statements discussed in this conference call presentation. We undertake no duty to update the information contained in this conference call.

The term EBITDA, as used in this presentation, is net income plus interest expense, depreciation, amortization, income taxes, and certain non-cash charges, unless otherwise described. EBITDA is not a measurement of financial performance under GAAP and should not be considered as an alternative to GAAP measurement. The Company believes that certain investors consider EBITDA a useful means of measuring our ability to meet our debt service obligations and evaluating our financial performance. EBITDA has limitations as it does not reflect all items of income, or cash flows that affect the company’s financial performance under GAAP and should not be considered in isolation or as a substitute for net income, operating income, cash flow from operations or other consolidated cash flow data prepared in accordance with GAAP. The reconciliation of GAAP and any EBITDA numbers as of the three months ended March 31, 2015 and March 31, 2014 and trailing twelve months ended March 31, 2015 and March 31, 2014 discussed in this conference call presentation are included in the appendix of this presentation.

First Quarter 2015 Highlights

- **Sales increased 8.6% from \$178.5 million in Q1 2014 to \$193.9 million in Q1 2015**
 - Chemical sales increased \$11.6 million or 10% primarily as a result of Pryor and Cherokee facilities increased on-stream rates and associated production
 - Climate Control sales increased \$4.9 million; however excluding Carrier heat pump sales in Q1 2014, sales increased \$10.9 million or 20.1%

- **Adjusted Operating Income and EBITDA for Q1 2015 increased \$16.3 million and \$16.9 million respectively over Q1 2014**

- **Reliability programs at our Pryor Facility taking hold**
 - Ammonia plant on-stream rate increased from 39% in Q1 2014 to 92% in Q1 2015
 - Ammonia production increased from 21,285 tons in Q1 2014 to 52,374 tons in Q1 2015 with TTM 3/31/15 ammonia production of approximately 208,000 TPY

- **Cherokee Facility back to running at targeted rates**
 - Ammonia plant on-stream rate increased from 94% in Q1 2014 to 96% in Q1 2015

- **Climate Control Business ending backlog at March 31, 2015 was 53% higher than at March 31, 2014**

Chemical Market Outlook

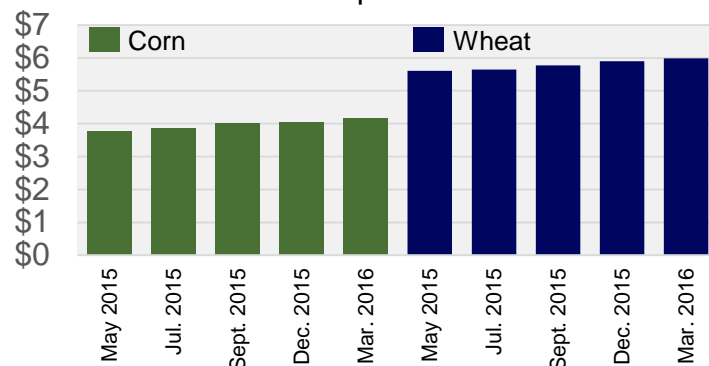
Agricultural

- ↑ Planting level ~88 mil acres corn for 2015
- ↑ Nitrogen fertilizer demand relatively strong
- ↑ Natural gas feedstock cost relatively low historically
- ↓ Grain stock-to-use ratios at high levels
- ↓ Fertilizer prices under pressure in the near term

Wild Cards:

- Crop prices
- Weather conditions
- Ethanol production
- Chinese urea exports
- Transportation issues

Forward Crop Prices / Bushel



Industrial and Mining

- Industrial markets should continue to benefit from the improving economy and low natural gas prices
- Mining market driven by coal usage, primarily by electric utilities
 - Production expected to decline 7% in 2015 reflecting low natural gas prices as more power plants switch from coal to natural gas
 - EPA's proposed Clean Power Plan could result in further emission restrictions potentially reducing the flat out capacity projected for surviving coal fired plants
- Expiration of Orica contract combined with high cost of purchased ammonia will impact EDC's 2015 sales and operating income
 - Replaced approximately 70% of AN volume previously committed to Orica but will not go into full effect until 2016 when EDC is producing ammonia

Climate Control Market Outlook

- Continued improvement in commercial and institutional new construction over the next two to three years
 - ❖ Total dollar value of construction starts forecasted to increase 12% in 2015
 - Nonresidential sector* (including multi-family residential) to grow 7% to \$247 billion
 - *Retail, warehouse, office, lodging, and education expected to grow by double digits*
 - Single-family residential sector to grow 18% to \$193 billion
- Trend towards higher energy efficiency products in commercial/institutional sector
 - Net zero energy designs
 - Focus on lowering energy costs
 - Meet or exceed building efficiency standards
- Residential market increasingly aware of the impact their HVAC systems have on the environment and to the overall cost to run their homes
- Low natural gas prices having an impact on residential geothermal sales
- Potential expiration of residential energy efficient property credit at the end of 2016 could have impact on total geothermal sales

Sources: Dodge Data & Analytics Construction Market Forecasting Service, Q2 2015

* Includes multi-family, retail, education, health, office, manufacturing and lodging which accounted for approximately 65% of total Climate Control sales and 78% of commercial and institutional sales

LSB Consolidated Financial Highlights

First Quarter 2015



(\$ in millions except EPS)	Three Months Ended March 31,		
	2015	2014	Change
Net Sales	\$ 193.9	\$ 178.5	\$ 15.4
Gross Profit	\$ 42.4	\$ 48.7	\$ (6.3)
<i>% of net sales</i>	<i>21.9%</i>	<i>27.3%</i>	<i>(5.4)%</i>
Selling, General and Administrative	\$ 28.2	\$ 27.7	\$ 0.5
<i>% of net sales</i>	<i>14.5%</i>	<i>15.5%</i>	<i>(1.0)%</i>
Operating Income	\$ 14.2	\$ 25.9	\$ (11.7)
<i>% of net sales</i>	<i>7.3%</i>	<i>14.5%</i>	<i>(7.2)%</i>
Net Income	\$ 6.6	\$ 11.6	\$ (5.0)
<i>% of net sales</i>	<i>3.4%</i>	<i>6.5%</i>	<i>(3.1)%</i>
EBITDA	\$ 23.6	\$ 34.7	\$ (11.1)
Diluted EPS	\$ 0.28	\$ 0.49	\$ (0.21)
Adjusted Operating Income (Loss)⁽¹⁾	\$ 14.2	\$ (2.1)	\$ 16.3
Adjusted EBITDA⁽¹⁾	\$ 23.6	\$ 6.7	\$ 16.9
Adjusted Net Income/(Loss) Applicable to Common Stock⁽¹⁾	\$ 6.3	\$ (5.9)	\$ 12.2
Adjusted Diluted EPS⁽¹⁾	\$ 0.28	\$ (0.26)	\$ 0.54

(1) Adjusted items above were made only to Q1 2014 to exclude the \$28.0 million of insurance recoveries received (no such items for Q1 2015).

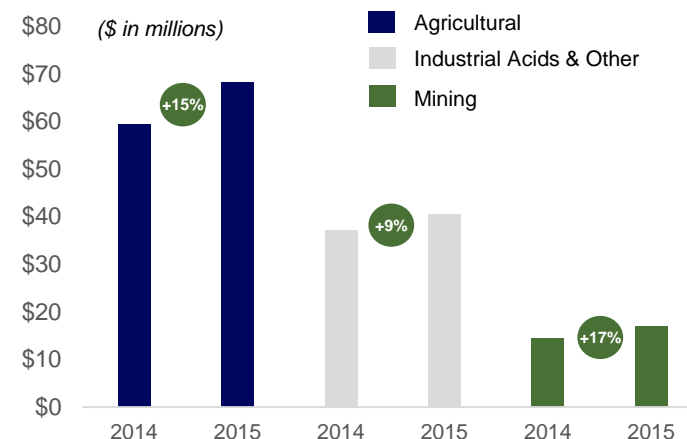
Chemical Business

First Quarter 2015 Highlights



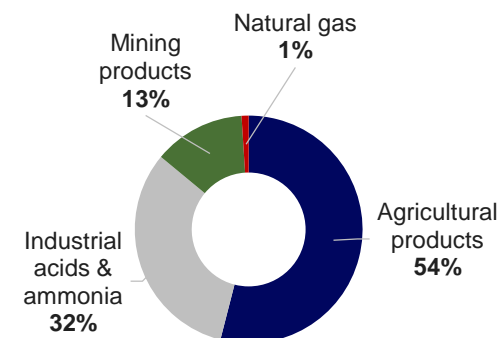
(\$ in millions)	Three Months Ended March 31,		
	2015	2014	Change
Net Sales	\$ 126.8	\$ 115.2	\$ 11.6
Gross Profit	\$ 21.8	\$ 28.4	\$ (6.6)
% of net sales	17.2%	24.7%	(7.5)%
Operating Income	\$ 16.7	\$ 28.8	\$ (12.1)
% of net sales	13.2%	25.0%	(11.8)%
Segment EBITDA	\$ 24.5	\$ 36.3	\$ (11.8)
Capital Expenditures (PP&E)	\$ 76.7	\$ 43.4	\$ 33.3
Adjusted Operating Income ⁽¹⁾	\$ 16.7	\$ 0.8	\$ 15.9
Adjusted Segment EBITDA ⁽¹⁾	\$ 24.5	\$ 8.3	\$ 16.2

Q1 Sales Comparison



- Net sales increased due to:
 - higher agricultural product volumes at Pryor and Cherokee (improved on-stream rates)
 - higher selling prices for industrial acids and mining products
 - partially offset by lower volumes for industrial acids and mining product at our Baytown and Cherokee facilities
- Adjusted operating income and segment EBITDA increased \$15.9 million and \$16.2 million respectively quarter over quarter

Q1 Sales Mix



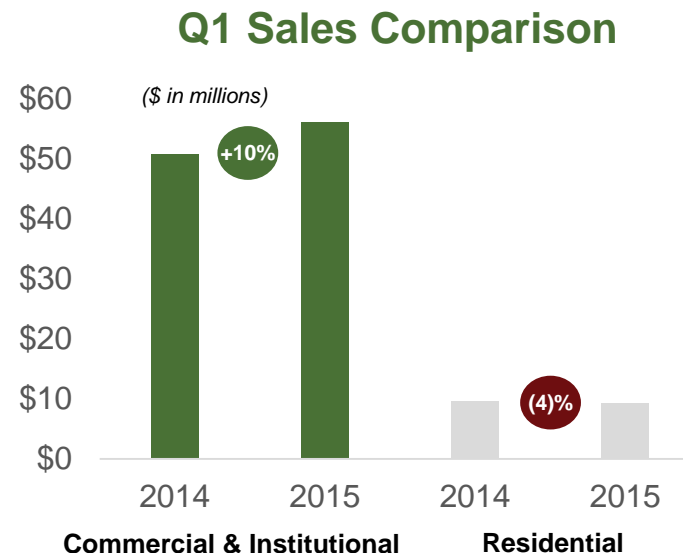
(1) Adjusted items above were made only to Q1 2014 to exclude the \$28.0 million of insurance recoveries received (no such items for Q1 2015).

Climate Control Business

First Quarter 2015 Highlights

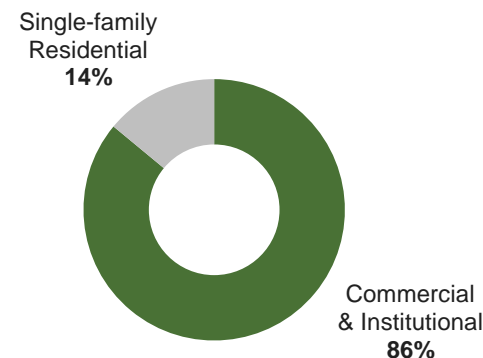


(\$ in millions)	Three Months Ended March 31,		
	2015	2014	Change
Net Sales	\$ 65.2	\$ 60.3	\$ 4.9
Gross Profit	\$ 20.0	\$ 19.3	\$ 0.7
% of net sales	30.7%	32.0%	(1.3)%
Operating Income	\$ 4.3	\$ 4.3	-
% of net sales	6.6%	7.1%	(0.5)%
Segment EBITDA	\$ 5.5	\$ 5.5	-
Capital Expenditures (PP&E)	\$ 0.1	\$ 0.5	\$ (0.4)



- Net sales increased due to
 - higher sales of our hydronic fan coils and other HVAC products, primarily our custom air handlers
 - partially offset by a decrease in the sale of heat pumps as a result of the loss of the Carrier contracts
- Operating income and EBITDA were flat with the prior year as the increase in gross profit from higher sales was offset by higher variable selling expenses due to distribution channel mix
- Excluding orders from Carrier in both 2015 and 2014, commercial & institutional orders were up 19% and residential was up 15%
- Ending backlog at 3/31/15 up over 53% from 3/31/14

Q1 Sales Mix



Capital Structure

(\$ in millions except ratios)

As of March 31, 2015	
Cash and Investments	\$211.1
Senior Secured Notes	425.0
Other Debt	30.7
Total Net Debt	\$244.6
TTM EBITDA	\$78.7
Net Leverage Ratio	3.1x
EBITDA / Interest Expense	2.6x

Overview of Outstanding Debt

Senior Secured Notes

- \$425 million
- 7.75%
- Due August 2019

Undrawn Working Capital Revolver

- \$100 million (L + 150)
- \$75.6 million availability
- Expires April 2018

Ratings	Moody's	S&P
Corporate	Ba3	B+
First Lien	Ba3	B+
Outlook	Negative	Positive

Free Cash Flow

(\$ in millions)	Three Months Ended March 31,		
	2015	2014	Change
Net Income	\$ 6.6	\$ 11.6	\$ (5.0)
Gain on Property Insurance Recoveries	-	(5.1)	5.1
Depreciation, Depletion and Amortization (PP&E)	9.0	8.7	0.3
Change in Working Capital and Other	(3.0)	5.1	(8.1)
Net Cash from Continuing Operating Activities	\$ 12.6	\$ 20.3	\$ (7.7)
Capital Expenditures (PP&E)	(66.8)	(45.3)	(21.5)
Other	(0.9)	5.6	(6.5)
Free Cash Flow from Operations	\$ (55.1)	\$ (19.4)	\$ (35.7)
Debt and Financing Proceeds (Payments)	(6.4)	(6.4)	-
Change in Cash and Investments (Current and Noncurrent)	\$ (61.5)	\$ (25.8)	\$ (35.7)

Notes -

- Working capital and other includes changes in accounts receivable, inventory, prepaids, accounts payable, accrued liabilities, customer deposits, insurance recoveries, and deferred taxes.
- Free Cash Flow is a non-GAAP measure. The reconciliation above reconciles free cash flow with cash provided by operating activities, the most directly comparable GAAP financial measure.

Planned Capital Spending as of March 31, 2015



(\$ in millions)

Total Projects	Remainder of 2015
Chemical Business:	
El Dorado Facility Expansion Projects	\$ 162 - \$ 187
Development of Natural Gas Leaseholds	2 - 4
Environmental Projects	14 - 18
Major Renewal and Improvement Projects	19 - 22
Other ⁽¹⁾	20 - 25
Total Chemical	\$ 217 - \$ 256
Climate Control Business:	5 - 10
Corporate and Other:	5 - 10
Total Projects	\$ 227 - \$ 276

El Dorado Expansion Projects	Expenditures to Date	Remainder of 2015	Project Total
Ammonia Plant	\$ 172	\$ 113 - \$ 128	\$ 285 - \$ 300
Nitric Acid Plant and Concentrator	105	20 - 25	125 - 130
Other Support Infrastructure	56	29 - 34	85 - 90
Total El Dorado Projects	\$ 333	\$ 162 - \$ 187	\$ 495 - \$ 520

(1) Includes cost associated with savings initiatives, new market development, and other capital projects.

Note: The planned spending is presented as a range to provide for engineering estimates, the status of bidding, variable material costs, unplanned delays in construction and other contingencies.

Chemical Facilities Operational Status

El Dorado

- Expansion projects on budget and on schedule
- Nitric acid plant and concentrator to be completed and begin production in Q3 2015



Pryor

- Ammonia plant consistently running at targeted production of approximately 650 TPD
- Planned turnaround of 15-25 days during Q3 2015



Cherokee

- Operating at historical production levels of approximately 500 TPD of ammonia production
- Senior management emphasis on increasing preventative maintenance programs and reliability

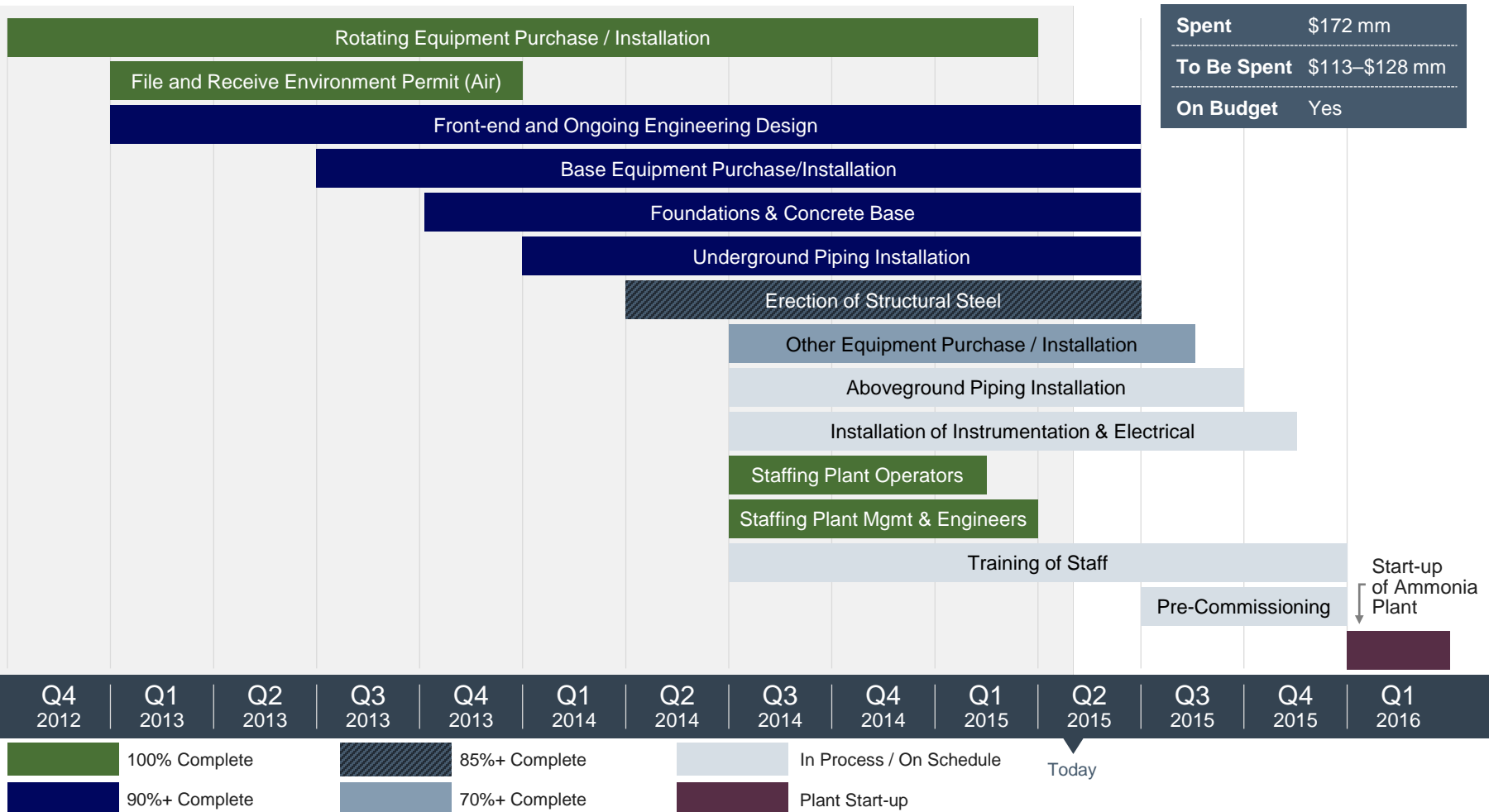


Baytown

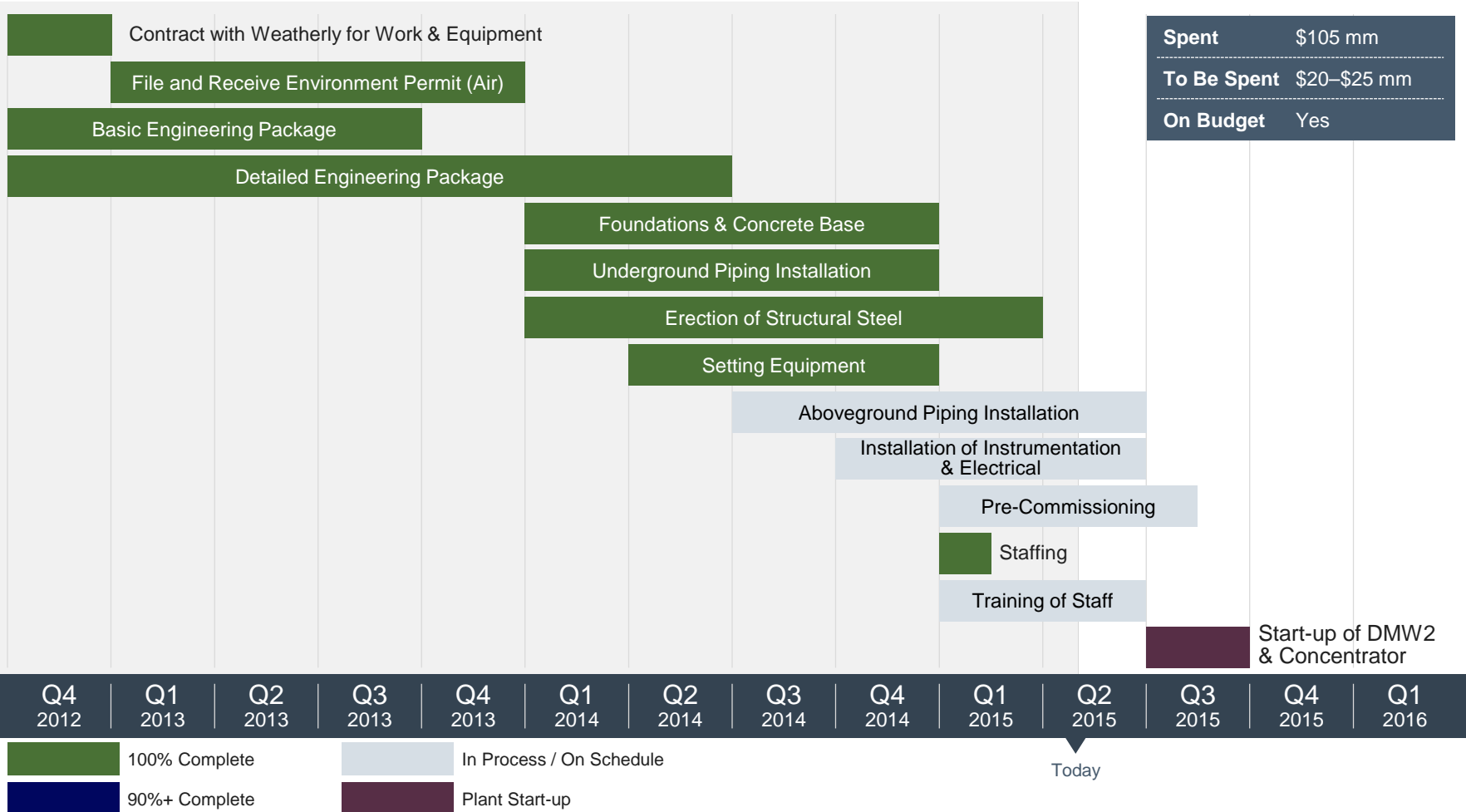
- Operating at targeted production levels with world-class safety records



El Dorado Ammonia Plant Project on Time and on Budget



Nitric Acid Plant & Concentrator Project Timeline



El Dorado Expansion Projects

Ammonia Plant



Nitric Acid Plant & Concentrator

Chemical Sales Volume Outlook for Q2 2015



<u>Products</u>	<u>Sales (tons)</u>
<u>Agriculture:</u>	
UAN	105,000 – 115,000
AN	60,000 – 70,000
Anhydrous Ammonia	20,000 – 25,000
<u>Industrial, Mining and Other:</u>	
Nitric Acid	135,000 – 145,000
AN and AN Solution	40,000 – 45,000
Anhydrous Ammonia	7,000 – 12,000

Key LSB Value Drivers

- 1 Comprehensive upgrade of Chemical Business safety and plant reliability systems** – intended to improve plant up-time and reduce risks of unplanned downtime.
- 2 Pryor facility reliability improvements** - including new senior management, additional engineering support, extensive monitoring and control equipment, remanufacture of certain key pieces of equipment, and use of industry expert consultants – intended to improve plant up-time and reduce risks of unplanned downtime.
- 3 Expansion projects at El Dorado** – intended to reduce costs, increase capacity, and enhance product balance capabilities.
- 4 Growth in Climate Control Business** within existing plant footprints as construction cycle recovers to achieve increased profitability through operating leverage.
- 5 LEAN / Operational Excellence initiatives in our Climate Control Business** to facilitate improved operational metrics and reduce costs.

2017 Chemical Targets

Chemical Business

Financial Metrics

2014–2017 Revenue Growth	12%+ CAGR
2017 EBITDA Margin	30%+
2017 Operating Margin	20%+

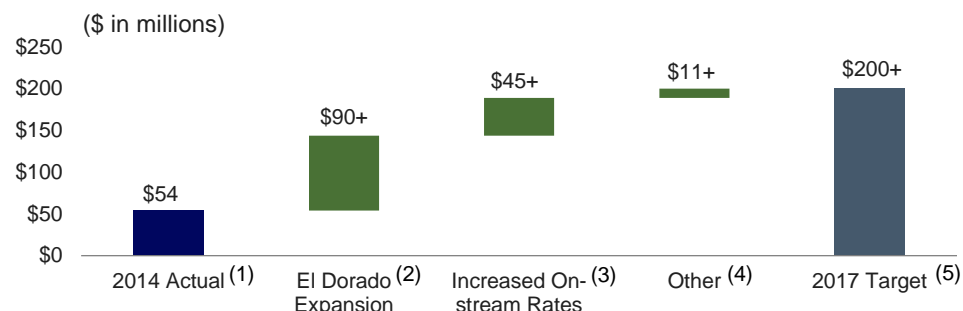
Annual Production (tons)

Gross Ammonia	750,000–800,000
Net Ammonia	220,000–250,000
UAN	475,000–525,000
AN and AN Solutions	650,000–700,000
Nitric Acid ⁽¹⁾	80,000–100,000

On-Stream Rates⁽²⁾

Ammonia plants	95%+
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EBITDA Target



Chemical Business Drivers

- Improved on-stream rates
- Expanded capacity
- Higher average daily production
- Lower feedstock costs at El Dorado
- Improved reliability
- Higher annual production

- (1) 2014 actual excludes \$28 million of insurance proceeds and does not normalize for unplanned downtime during the year
- (2) El Dorado expansion represents the projected EBITDA resulting from the operation of the new ammonia and nitric acid plants assuming \$500 per ton ammonia prices and \$5.00 per MMBtu natural gas prices
- (3) Assumes ammonia plants (Pryor and Cherokee) have an average on-stream rate of 95%+ for 2017
- (4) Turnaround expenses (Cherokee turnaround moved from annual to bi-annual turnaround)
- (5) Targeted segment EBITDA does not include unallocated corporate expenses

(1) Does not include Baytown facility's production

(2) Weighted average based on average daily production rates at El Dorado, Pryor, and Cherokee and assuming normal turnaround schedules

2017 Climate Control Targets

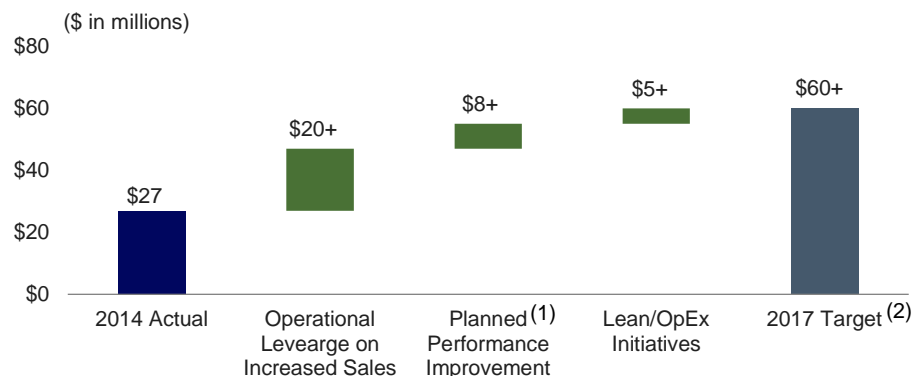
Climate Control Business

Financial Metrics

2014–2017 Revenue Growth	10%+ CAGR
2017 EBITDA Margin	15%+
2017 Operating Margin	14%+

- Operating leverage on incremental sales of **20%+**
- Lean/OpEx initiatives create additional **250+** basis points of margin
- **Minimal** working capital and capex requirements lead to strong segment FCF generation
- Selected bolt-on acquisitions could potentially enhance **revenue growth**

EBITDA Target



Climate Control Business Drivers

- Rebounding end market demand
- New product introductions
- Operating leverage on higher volume
- LEAN / operating expense initiatives

(1) Planned performance improvement at our custom air handler, modular chiller and construction services businesses through increased sales and margins
 (2) Targeted segment EBITDA does not include unallocated corporate expenses

Appendix

EBITDA Reconciliations

Reconciliation of Consolidated Net Income and Segment Operating Income to Non-GAAP measurement EBITDA. Management uses operating income by business segment for purposes of making decisions that include resource allocations and performance evaluations. Operating income by business segment represents gross profit by business segment less selling, general and administrative expenses incurred by each business segment plus other income and other expense earned/incurred by each business segment before general corporate expenses.

The term EBITDA, as used in this presentation, is net income plus interest expense, depreciation, amortization, income taxes, and certain non-cash charges, unless otherwise described. EBITDA is not a measurement of financial performance under GAAP and should not be considered as an alternative to GAAP measurement.

(\$ in millions)	Three months ended 3-31		Trailing Twelve months ended 3-31	
	2015	2014	2015	2014
LSB Industries, Inc. Consolidated				
Net income	\$ 6.6	\$ 11.6	\$ 14.6	\$ 66.7
Plus:				
Interest expense	3.4	6.7	18.3	20.0
Depreciation and amortization	9.4	8.7	36.8	30.5
Provisions for income taxes	4.2	7.7	8.9	43.8
Loss from discontinued operations	–	–	0.1	0.2
EBITDA	\$ 23.6	\$ 34.7	\$ 78.7	\$ 161.2
Climate Control Business				
Operating income	\$ 4.3	\$ 4.3	\$ 21.6	\$ 28.4
Plus:				
Equity in earnings of affiliate	–	0.1	–	0.3
Depreciation and amortization	1.2	1.1	4.8	3.3
EBITDA	\$ 5.5	\$ 5.5	\$ 26.4	\$ 32.0
Chemical Business				
Operating income	\$ 16.7	\$ 28.8	\$ 39.1	\$ 120.4
Plus:				
Non-operating income	–	0.1	0.2	0.1
Depreciation and amortization	7.8	7.4	31.1	25.6
EBITDA	\$ 24.5	\$ 36.3	\$ 70.4	\$ 146.1

Other Non-GAAP Reconciliations

Reconciliation of Operating Income, EBITDA, Net Income Applicable to Common Stock, and Earnings per Share to Adjusted Non-GAAP Operating Income, EBITDA, Net Income Applicable to Common Stock, and Earnings/Loss per Share. We believe that the inclusion of supplementary adjustments to operating income, EBITDA, net income applicable to common stock, and earnings per share are appropriate to provide additional information to investors about certain unusual items that are not expected to reoccur in the future. The following tables provide reconciliations of operating income, EBITDA, net income applicable to common stock, and earnings per share excluding the impact of the insurance recoveries.

(\$ in millions)	Three months ended 3-31	
	2015	2014
LSB Industries, Inc. Consolidated		
Operating income	\$ 14.2	\$ 25.9
Less:		
Insurance recoveries	–	28.0
Adjusted operating income (loss)	\$ 14.2	\$ (2.1)
EBITDA	\$ 23.6	\$ 34.7
Less:		
Insurance recoveries	–	28.0
Adjusted EBITDA	\$ 23.6	\$ 6.7
Net income applicable to common stock	\$ 6.3	\$ 11.3
Less:		
Insurance recoveries	–	28.0
Income tax provision related to insurance recoveries	–	(10.8)
Adjusted net income (loss) applicable to common stock	\$ 6.3	\$ (5.9)
Weighted-average common shares (in thousands)	23,047	22,533
Adjusted income (loss) per diluted share	\$ 0.28	\$ (0.26)
Chemical Business		
Operating income	\$ 16.7	\$ 28.8
Less:		
Insurance recoveries	–	28.0
Adjusted operating income	\$ 16.7	\$ 0.8
EBITDA	\$ 24.5	\$ 36.3
Less:		
Insurance recoveries	–	28.0
Adjusted EBITDA	\$ 24.5	\$ 8.3

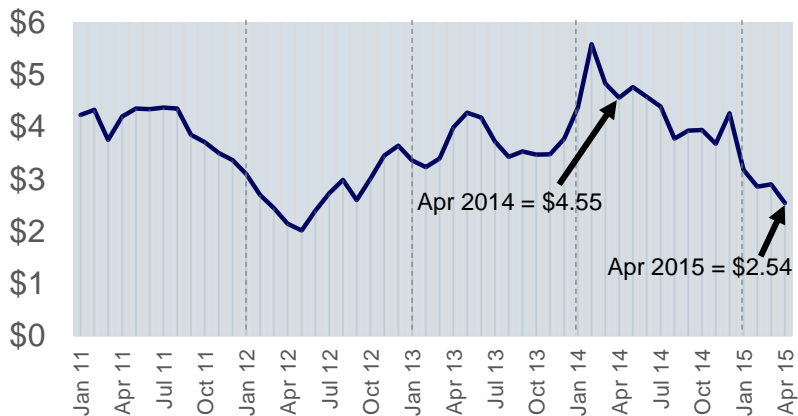
Chemical Commodity Prices

Feedstocks & End Products



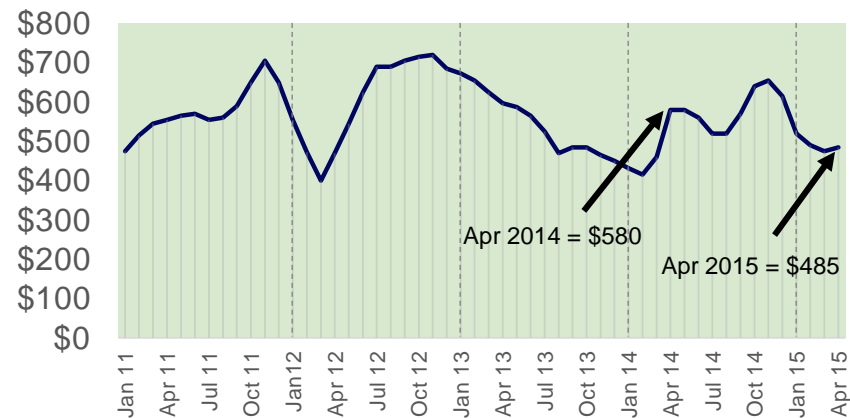
Natural Gas

(Tennessee 500 \$/mmBtu)



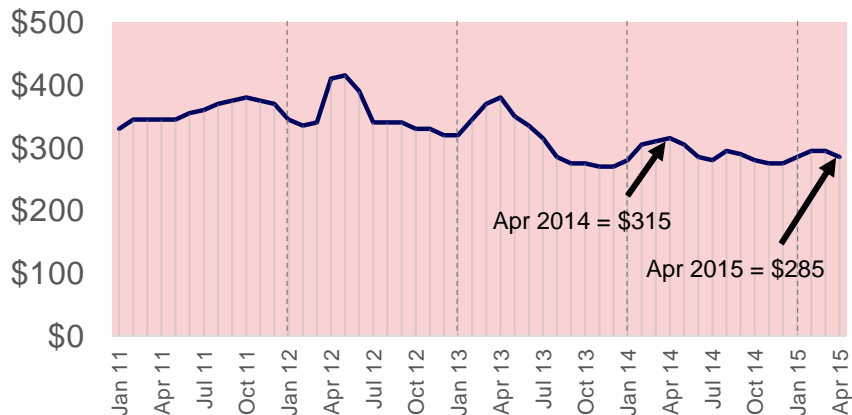
Ammonia

(Tampa \$/metric ton)



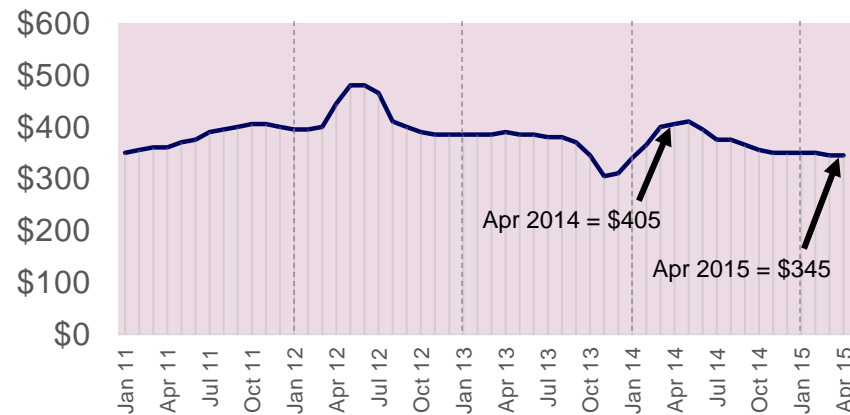
UAN

(Green Markets \$/ton)



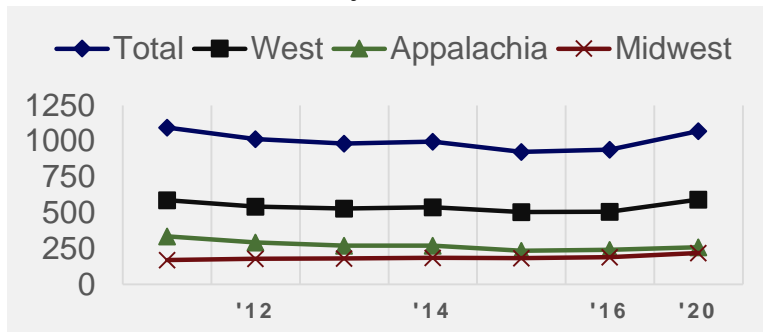
HDAN / AGAN

(Green Markets \$/ton)



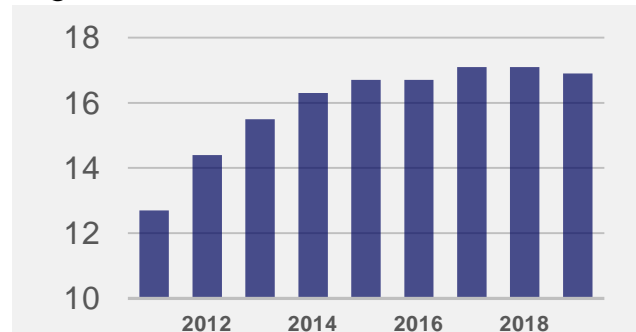
Chemical Market Outlook: Industrial & Mining

Coal Production Projections (millions of tons):



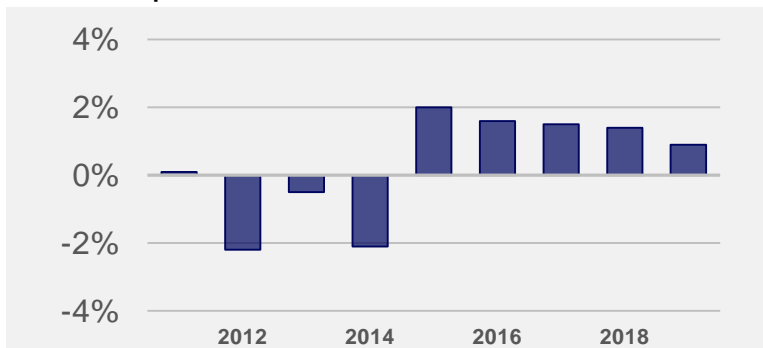
Coal – AN and AN solution are used for surface mining. Ammonia is used for NOx abatement. In 2014, coal accounted for 39% electricity generation. The forecast is for this to decline by 7% in 2015, but will begin a slight recovery beginning in 2016.

Light Vehicle Sales (millions of units):



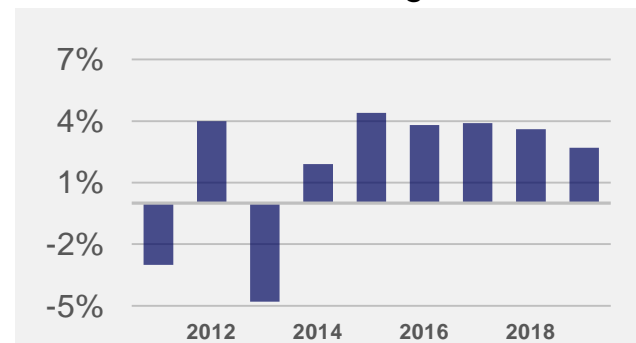
Polyurethane Intermediates – LSB's chemical business supplies nitric acid for polyurethane intermediates used in many automotive applications. U.S. light vehicle sales are expected to rise further in 2015 as pent-up demand and improving employment conditions foster growth

U.S. Paper Production (% change, Y/Y):



Paper Products – Sulfuric acid is used for paper bleaching and water treatment. LSB's sulfuric acid markets are regionalized, and a balanced North American market has benefited us, with steady demand. Future growth will be a function upon domestic demand for consumer goods.

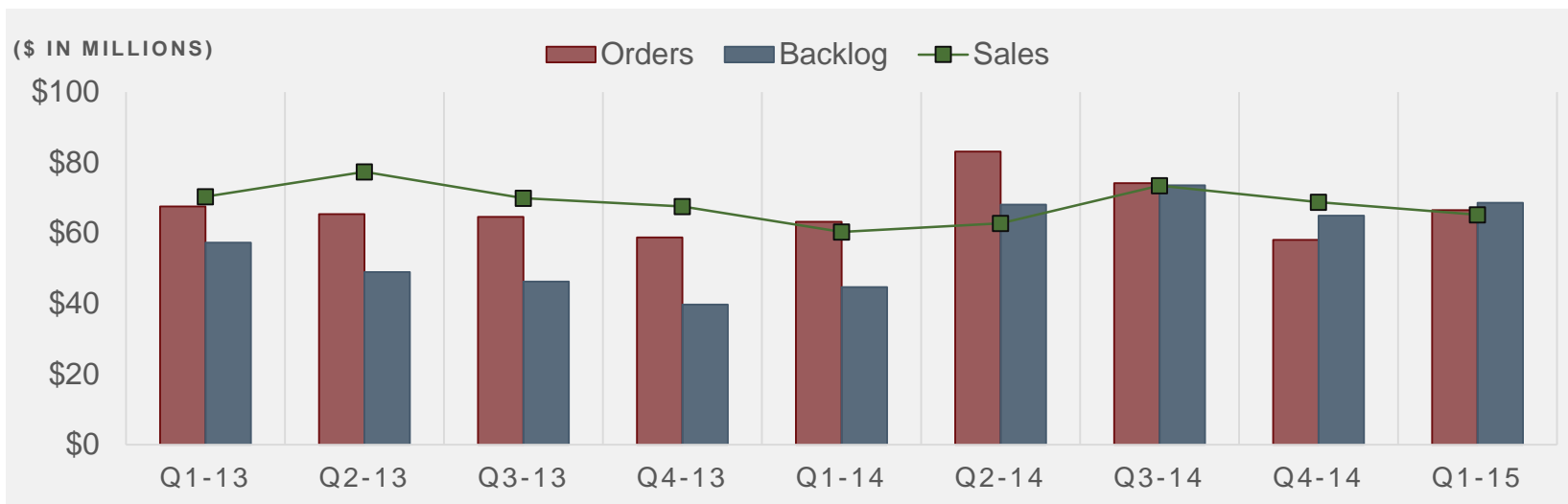
Basic Chemicals – Inorganics (% change, Y/Y):



Basic Chemicals: Inorganics – These industry statistics provide a good overall indicator of LSB's industrial chemical business. After the European recessionary impacts in 2013, the industry performance improved in 2014 by 1.9% and future trends now show continuing recovery as investments to capitalize on the energy boom come on line.

Sources: Dept. of Energy – Energy Information Agcy. 2015 Annual Energy Outlook & Short-Term Energy Outlook; American Chemistry Council Year End 2014 Situation & Outlook; American Chemistry Council Year End 2014 Situation & Outlook; American Chemistry Council Year End 2014 Situation & Outlook

Climate Control Orders, Sales & Backlog



Changes from 2014 to 2015	Commercial & Institutional	Single Family Residential	Total
Q1 New Orders	7%	(7)%	5%
Q1 Sales	10%	(4)%	8%
Ending Backlog at 03-31	55%	5%	53%

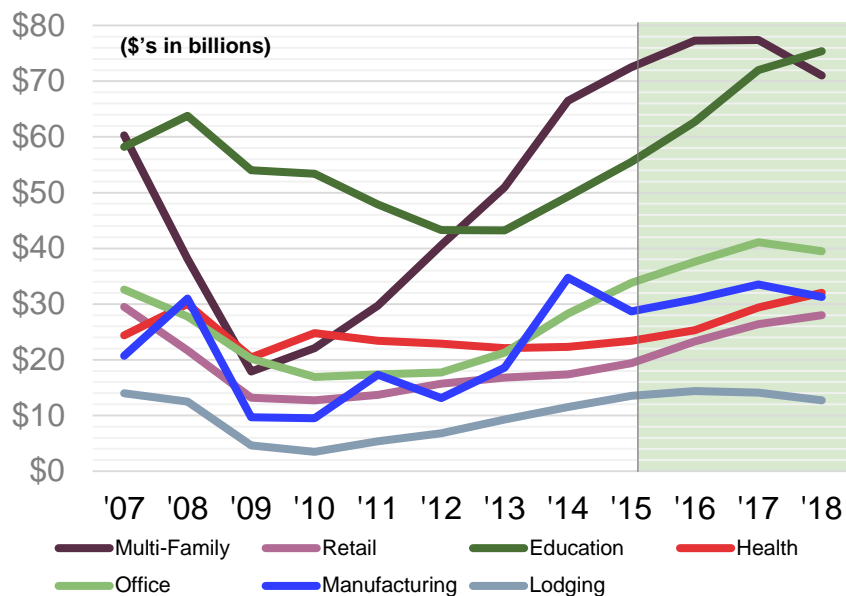
- Excluding new orders from Carrier in both 2015 and 2014, commercial and residential new orders increased 19% and 15%, respectively
- As of April 30, 2015, backlog had risen to \$69.8 million

Climate Control Market Outlook

Commercial & Institutional Construction

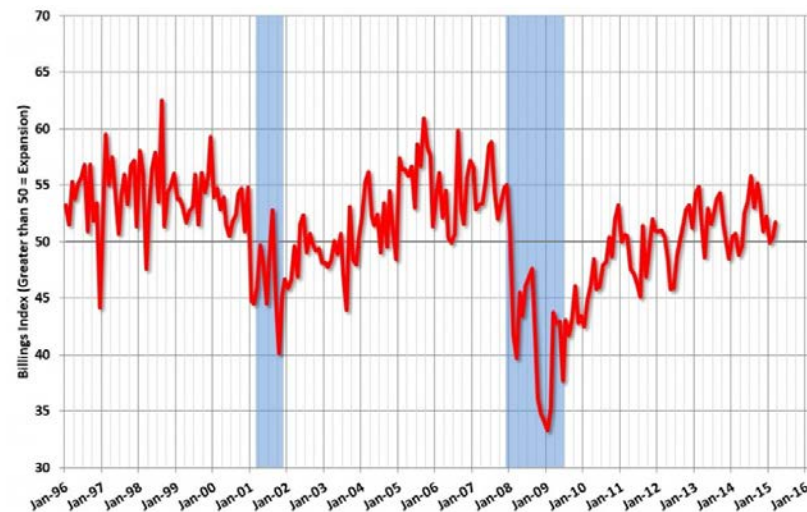


Construction Awards



- In 2014, these combined markets accounted for approximately 65% of total Climate Control sales and 78% of sales of commercial and institutional products.
- Aggregate increase from 2014 to 2017 forecasted to be 28%.

ABI Continues to Show Positive Billings for Design Services



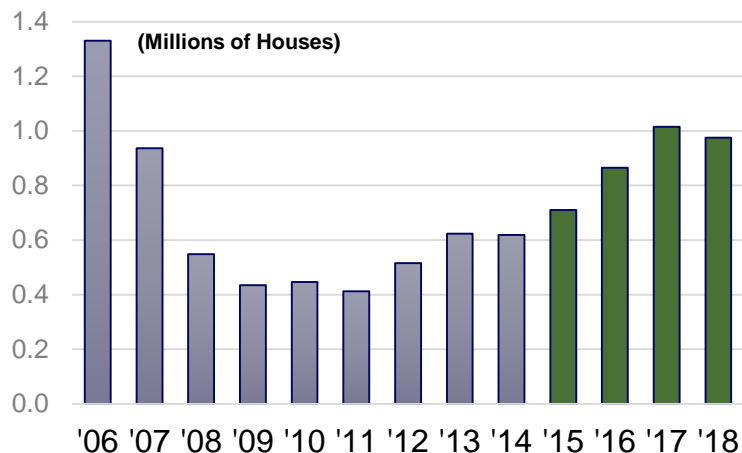
“Business conditions at architecture firms generally are quite healthy across the country. However, billings at firms in the Northeast were set back with the severe weather conditions, and this weakness is apparent in the March figures,” said AIA Chief Economist Kermit Baker, Hon. AIA, PhD. “...the institutional and commercial sectors are both on solid footing.”

The Architectural Billings Index (ABI), produced by the American Institute of Architects (AIA) Economics & Market Research Group, is the leading economic indicator for non-residential construction spending nine to twelve months in the future. Scores above 50 indicate an aggregate increase in billings and scores below 50 indicate a decline.

Sources: Dodge Data & Analytics Construction Market Forecasting Service, Q2 2015

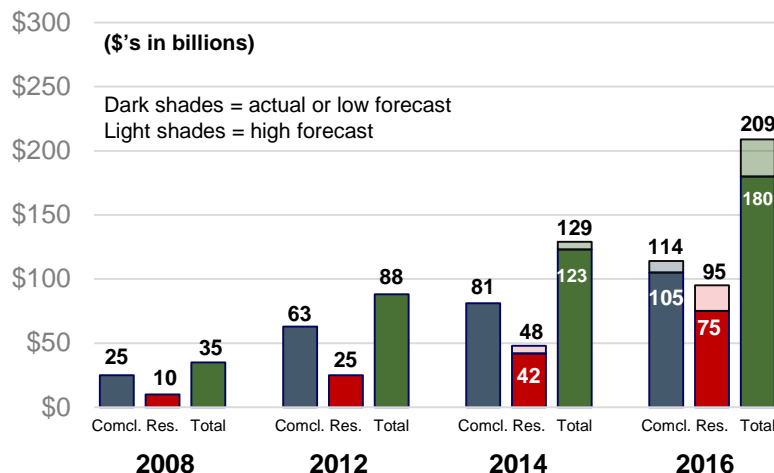
Climate Control Market Outlook

Single Family Residential Construction Starts



- Single family residential products (geothermal heat pumps) accounted for approximately 16% of Climate Control sales during 2014.
- This market is forecast to grow significantly over the next three years, although still below pre-2007 levels.

Green Construction Market Forecast to Grow



- The total green building market size is forecast to be from \$180 billion to \$209 billion in 2016.
- Dodge estimates that in 2016, 47% to 51% of new non-residential construction starts and 26% to 33% of residential construction starts (by value) will be green.
- Energy efficiency and savings continue to be a key drivers for green construction.

Sources: Building Contract Activity Source Dodge Data & Analytics Construction Market Forecasting Service, Q2 2015; 2014 Green Market Size Dodge Data & Analytics



LSB Industries, Inc. is headquartered in Oklahoma City and does business through its subsidiaries, with seven HVAC manufacturing and distribution facilities in Oklahoma City, chemical plants in Texas, Arkansas, Alabama and Oklahoma and an engineered products distribution center in Oklahoma City.

Approximately 1,900 total employees.

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